

Feasible 2020 emission windows for staying below 2°C ensuring consistency despite uncertainty



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1. Context

- 2°C limit (UNFCCC, Ref. 1)
- Greenhouse gas budget (Ref. 2)
- Country pledges for 2020 reductions

Poorly quantified of relationship between short-term policy and its long-term climate outcome

2. Research question

“What is the window of emissions in 2020 for which technologically and economically feasible emissions scenarios exist that limit global temperature increase to below 2°C with a likely (>66%) chance?”

in other words,

“Is there a ‘point of no return’ by 2020 that, if exceeded would foreclose reaching 2°C in the long term?”

3. What is ‘feasible’?

Feasibility is a subjective concept, entirely dependent on what is deemed possible or plausible in the real world.

Feasibility is judged here based on:

- short-term technological feasibility
- long-term technological feasibility
- strong economic penalties
- very strong economic penalties

4. Methodology

Integrated modelling approach:

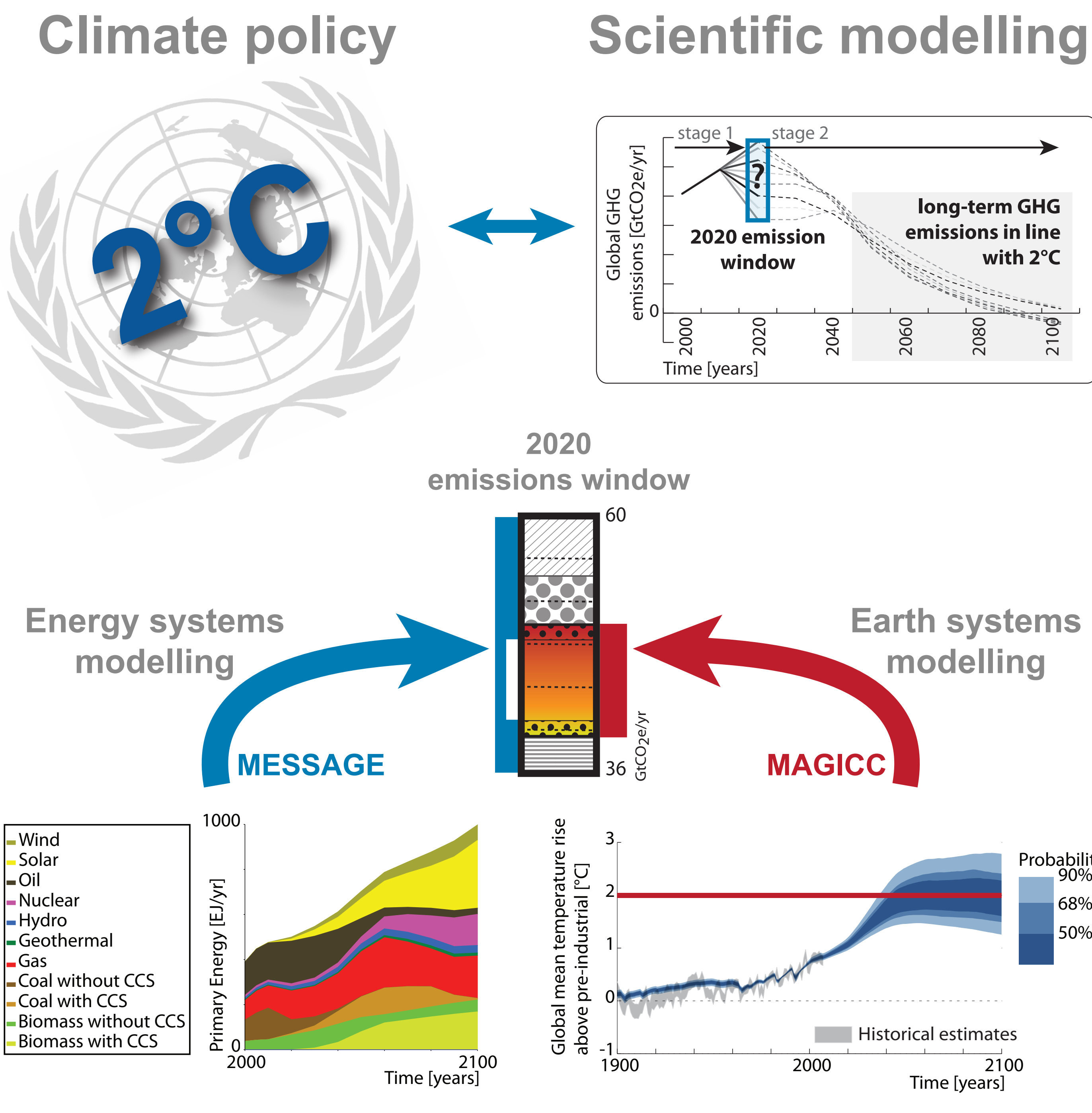
- MESSAGE (Ref. 4,5)
 - detailed representation of GHG emitting sectors
 - create feasible energy system transformation pathways to stay <2°C in a 2-stage approach

- MAGICC (Ref. 5,6)
 - probabilistic climate model
 - computes transient temperature increase ranges over the 21st c.

Twenty-four cases (based on Ref. 7):

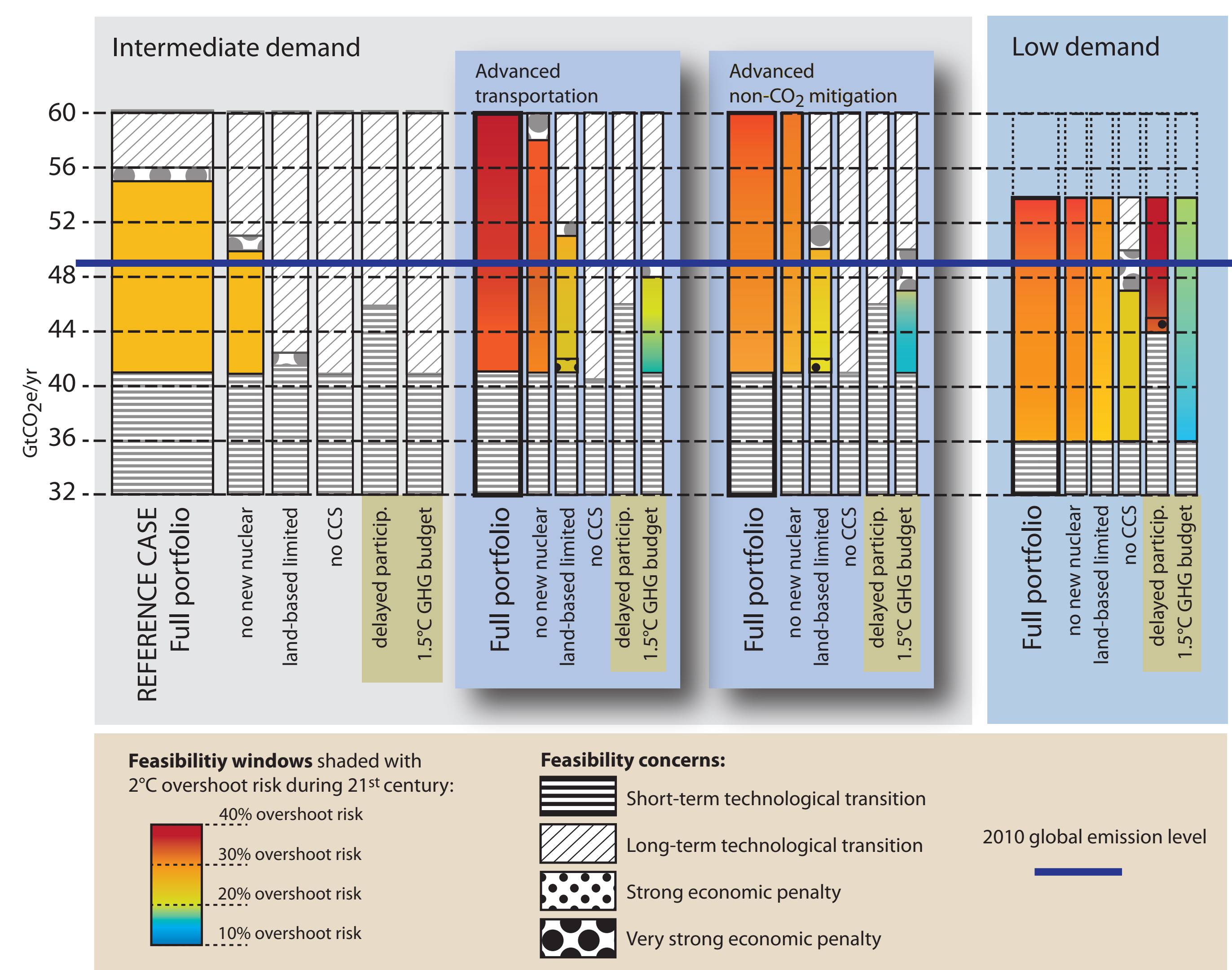
- technology portfolio - 6 variations
- energy demand - intermediate, low
- political framework - delayed participation, 1.5°C emission budget

5. Schematic overview



6. Results

feasible 2020 emission windows for staying below 2°C



7. Main conclusions

- Current pledges (50-55 GtCO₂e/yr, Ref. 8) not on robust path to 2°C
- 41-47 GtCO₂e/yr emission window in 2020 keeps most options open to stay <2°C, and the possibility to return below 1.5°C by 2100
- Lowering future energy demand and CCS is paramount
- Delay in full participation significantly reduces options
- High 2020 emission imply higher long-term costs

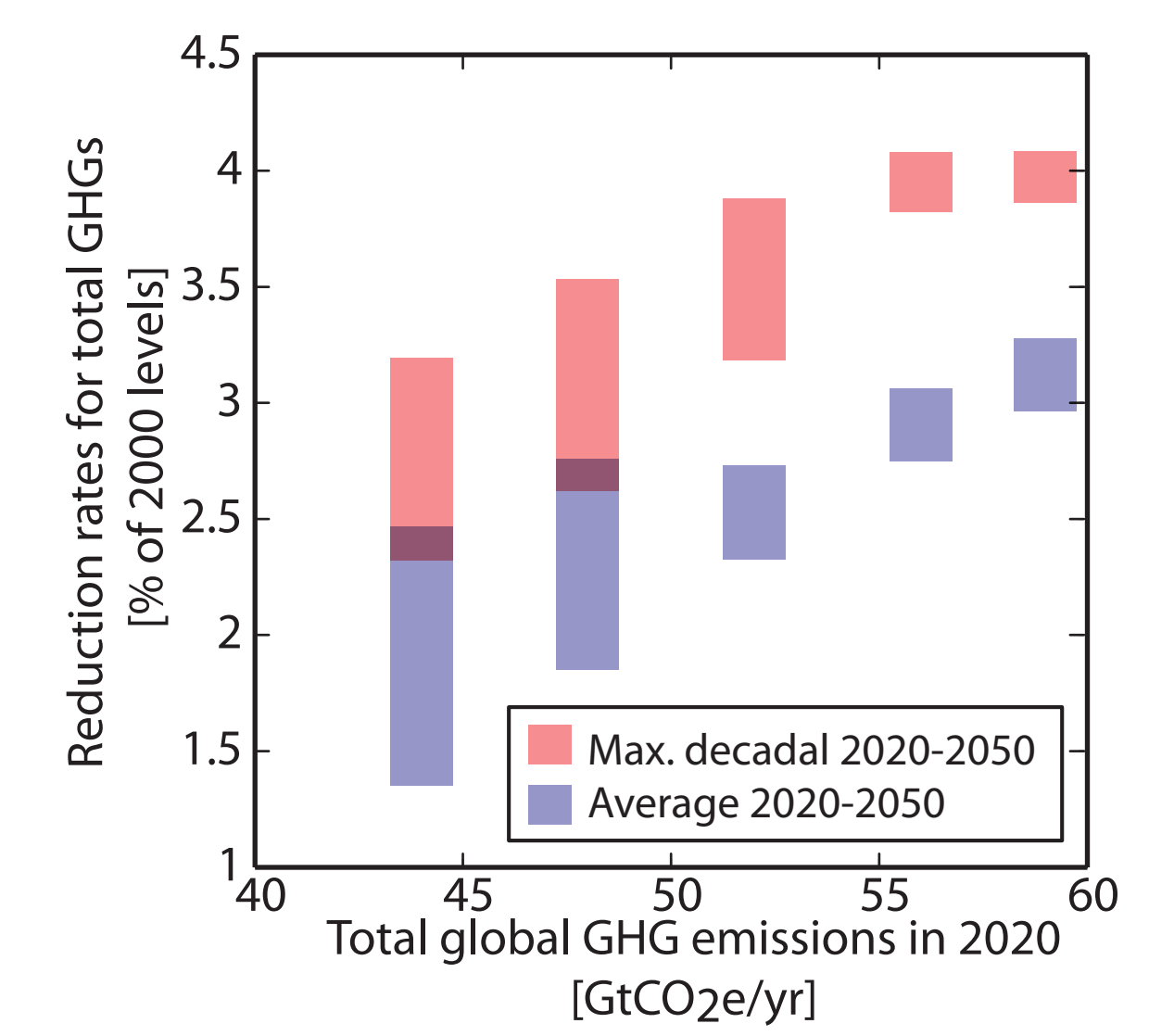
8. Additional results

- Costs (energy system)
 - until 2020: higher costs for lower 2020 levels
 - post 2020: ~44 GtCO₂e/yr in 2020 minimizes costs over the 21st century

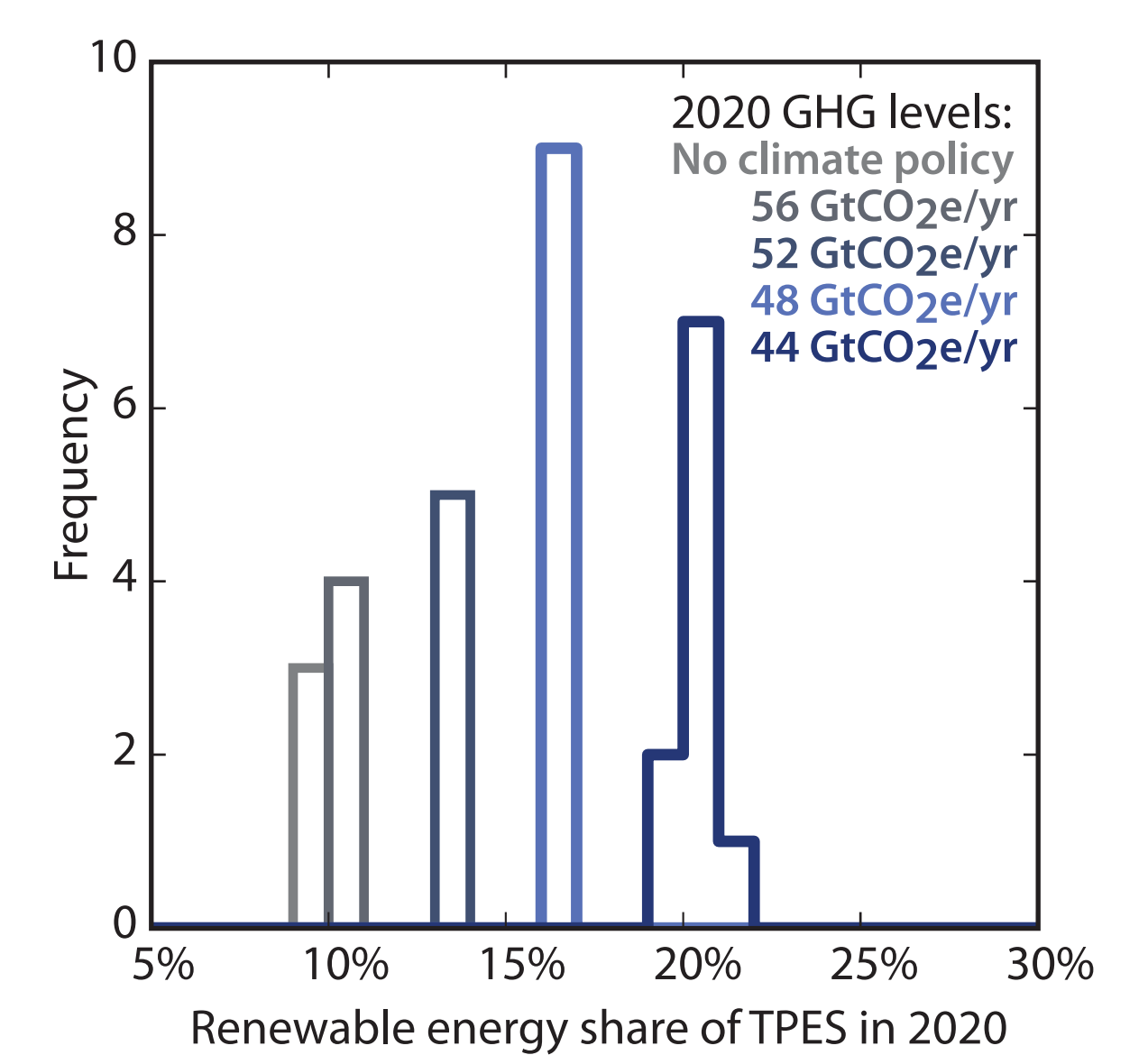
Current pledges (50-55 GtCO₂e/yr) imply **higher long-term costs**

- 13-21% higher from 2020-2050
- 20-41% higher from 2020-2100

- Reduction rates



- Renewable shares in 2020



9. References & Acknowledgments

References:
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