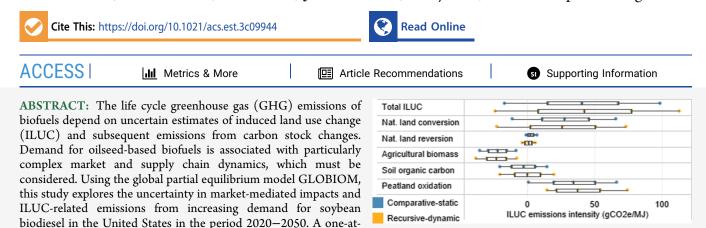


Article

Understanding Uncertainty in Market-Mediated Responses to US Oilseed Biodiesel Demand: Sensitivity of ILUC Emission Estimates to GLOBIOM Parametric Uncertainty

Neus Escobar,* Hugo Valin, Stefan Frank,* Diana Galperin, Christopher M. Wade, Leopold Ringwald, Daniel Tanner, Niklas Hinkel, Petr Havlík, Justin S. Baker, Sharyn Lie, and Christopher Ramig



a-time (OAT) analysis and a Monte Carlo (MC) analysis are performed to assess the sensitivity of modeled ILUC-GHG emissions intensities (gCO_2e/MJ) to varying key economic and biophysical model parameters. Additionally, the influence of the approach on the simulation of future ILUC effects is explored using two alternative ILUC-GHG metrics: a comparative-static approach for 2030 and a recursive-dynamic approach using model outputs through 2050. We find that projected ILUC-GHG values largely vary based on which vegetable oils replace diverted soybean oil, market responses to coproducts, and the carbon content of land converted for agricultural use. These are all, in turn, subject to decision uncertainty through the choice of the modeling approach and the time horizon considered for each ILUC-GHG metric. Given the longer simulation period, ILUC-GHG emission uncertainty ranges increase under the recursive-dynamic approach (42.4 \pm 25.9 gCO₂e/MJ) compared to the comparative-static approach (40.8 \pm 20.5 gCO₂e/MJ). The combination of MC analysis with other techniques such as Bayesian Additive Regression Trees (BART) is powerful for understanding model behavior and clarifying the sensitivity of market responses, ILUC, and associated GHG emissions to specific model parameters when simulated with global economic models. The BART reveals that biophysical parameters generate more linear ILUC-GHG responses to changes in assumed parameter values while changes in economic parameters lead to more nonlinear ILUC-GHG results as multiple effects at the interplay of food, feed, and fuel uses overlap. The choice of the recursive-dynamic metric allows capturing the longer-term evolution of ILUC while generating additional uncertainties derived from the baseline definition.

KEYWORDS: biofuels, climate change, economic model, greenhouse gas, international trade, life cycle assessment, spillover, transport

1. INTRODUCTION

The potential contribution of biofuels to climate change mitigation has received significant attention in the literature.^{1–3} The estimation of land use change (LUC) emissions associated with biofuels has been debated intensively, motivated partially by the fact that potential future LUC impacts cannot be measured but only modeled.^{4–8} LUC can refer to either land conversion to grow biofuel feedstocks (often referred to as direct LUC) or the subsequent land transformation to support other uses globally, such as food and feed (referred to as indirect LUC). Induced land use change (ILUC) hereinafter designates the combination of the two components, capturing the overall market-mediated displacement of land uses in response to an increased demand for biomass for fuel.^{9,10} ILUC results in net greenhouse gas

(GHG) emissions when global net land carbon stocks are lost through successive land conversions.^{11,12}

The two methods commonly used to quantify the GHG emissions intensity of biofuels are attributional life cycle assessment (ALCA) and consequential LCA (CLCA). ALCA considers impacts from feedstock production up to combustion, often including direct LUC.^{13–16} Quantifying indirect LUC emissions requires economic reasoning under con-

Received:May 29, 2024Revised:November 27, 2024Accepted:December 2, 2024Published:December 18, 2024

Downloaded via 62.42.100.239 on December 20, 2024 at 20:00:16 (UTC). See https://pubs.acs.org/sharingguidelines for options on how to legitimately share published articles.



sequential approaches.^{17,18} For biofuels, CLCA aims to represent how increased demand for crops causes agricultural land expansion, crop displacement, intensification, and changes to crop and livestock production emissions, depending on relative productivity and price adjustments across sectors and regions.^{19,20} CLCA often applies economic modeling to determine the extent and location of land conversion and the ecosystems and land uses affected.²¹⁻²³ In a review of the science of biofuel LCA, the US National Academies of Science, Engineering, and Medicine found that CLCA is preferable when seeking to understand the consequences of decisions or actions that alter overall quantities of biofuel consumed.²⁴ Recent ALCA studies show that vegetation loss remains a large contributor to the GHG emission intensity of biofuel feedstocks, showing that direct LUC emissions can be higher than ILUC emission values for biofuels produced in specific locations when using spatially explicit carbon stock and land use data.^{25–27}

Global economic models provide consistent frameworks to assess ILUC impacts of biofuels under CLCA approaches.^{28–30} These models capture key economic mechanisms that shape the global distribution of land uses, such as yield and cropland area responses to changes in land availability and trade.³¹ For instance, the Computable General Equilibrium (CGE) model GTAP-BIO^{32,33} includes several food and nonfood biofuel sectors –and their coproducts– to simulate economy-wide effects and land cover change due to expanded biofuel production. GLOBIOM^{34,35} is a Partial Equilibrium (PE) model representing agriculture and forestry sectors, with a spatially explicit land use representation. Both models have been widely used for the analysis of biofuel policies.^{32,36–40}

ILUC impacts of biofuels have been analyzed extensively, initially for the so-called first-generation biofuels⁴¹⁻⁴³ and more recently for nonfood feedstocks.44-47 Particularly, the ILUC emission estimation for feedstocks for aviation biofuel production as part of the Carbon Offsetting and Reduction Scheme for International Aviation (CORSIA) uses GTAP-BIO and GLOBIOM to propose a harmonized ILUC emission intensity value per feedstock, including nonfood crops and residues.⁴⁸ In the context of the United States (US), studies have mainly focused on corn ethanol^{42,43,49} and soybean biodiesel, 5,50,51 with the impacts of oilseed production and trade recently gaining more attention.⁵²⁻⁵⁵ As international demand for oilseeds and vegetable oil for various uses continues to increase worldwide, there are concerns that these increasing demands impact forest and natural vegetation loss, especially in the tropics. $^{56-59}$ Global combined biodiesel and renewable diesel production expanded from around 20.2 billion liters in 2010 to around 52.7 billion liters in 2021.⁶⁰ Following a 5-fold increase in US biodiesel supply between 2010 to 2021, the US is now the second largest biodiesel producer behind the EU, accounting for 20% of global production.⁶⁰⁻⁶³ Most US biodistillate fuel production over this period has been sourced from vegetable oils, with soybean oil representing the plurality of biodistillate feedstock.

Estimating ILUC emission intensities of vegetable oil-based fuels has diverse sources of uncertainty including the choice of the modeling framework and accompanying assumptions to quantify current and future effects, e.g., baseline year, analytic horizon (decision uncertainty) and the lack of full understanding of the underlying complex land use dynamics (epistemic uncertainty).⁴² The latter is related to the input parameters and specific values needed to simulate the

processes being modeled and is also referred as parametric uncertainty.^{64,65} CLCA modeling requires numerous data and input parameters, which represent and influence both economic and biophysical dynamics, to capture responses across interlinked food, feed, and fuels markets. Key dynamics for evaluating ILUC effects include cropland intensification/ extensification as well as impacts on land use and management and livestock production.⁶⁶ Previous work found that, among the parameters determining long-term ILUC effects, the most decisive relate to costs of land transformation, endogenous productivity responses, and cropland availability.⁶⁶

Past uncertainty analyses of biofuels focused on the effects of alternative yield elasticities to crop prices, demand elasticities, trade elasticities, and land transformation (expansion) elasticities to land rents.^{37,40,67} Studies performing sensitivity analyses with the CGE model GTAP-BIO³² highlight the role of the elasticity governing land conversion between cropland, pastureland, and managed forestland.^{37,68} When assessing parametric uncertainty in GTAP-BIO with MC analysis,⁶⁴ the yield elasticity to price, the Armington trade elasticities, the GHG emissions factor (EF) for cropland-to-pasture conversion, and the productivity of newly converted cropland were found to contribute most of the variance in ILUC emission values for US soybean biodiesel.

The size and complexity of global economic models pose challenges for designing, implementing, running, and interpreting large-scale sensitivity analyses intended to propagate uncertainty from parameters to model outcomes. As such, only a few studies have devoted efforts to execute these methods.^{37,44,49,64,65} Using the GLOBIOM global economic modeling framework,⁶⁹ this study aims to assess the sensitivity of two different measures of ILUC-GHG emissions intensities (hereinafter referred to as "ILUC-GHG values") of US soybean biodiesel to the uncertainty in key model parameters influencing ILUC responses. This is done by combining a oneat-a-time (OAT) analysis, where each of the selected parameters is varied individually over a predetermined range; and a Monte Carlo (MC) analysis, where all parameters are given specific probability distributions and varied randomly and simultaneously. Additionally, we assess the influence of the choice of the time horizon and ILUC emission accounting procedure by using two different approaches to derive future ILUC-GHG values: a comparative-static approach, in which modeled changes in 2030 are amortized over 25 years of biodiesel production, and a recursive-dynamic approach using model outputs through 2050. Thus, the goal of the study is to better understand GLOBIOM model behavior and the role of certain parameters and assumptions when estimating ILUC-GHG values. Overall, this study contributes to the understanding of the factors driving market-mediated responses to increased demand for biobased products, while identifying areas of future research for a better representation of oilseed biofuels in global economic models.

2. METHODS

2.1. Modeling Framework. The global recursive-dynamic PE model GLOBIOM^{40,69} is applied to assess the effects of an increased demand for soybean biodiesel in the US in the period 2020–2050, hereinafter called *shock*. GLOBIOM computes a global equilibrium in agricultural and forest product markets in 10-year time steps through the period 2000–2050 by choosing land use and processing activities that maximize welfare subject to resource, technological, demand,

and policy constraints. The model does not represent marketmediated effects of biofuel policies on sectors of the economy other than land use (forestry and agriculture, including crop and livestock). For this analysis, the model is aggregated into 57 world regions.^{34,36} The baseline represents economic developments according to the Shared Socioeconomic Pathway 2 scenario,⁷⁰ while historical yields were recalibrated so that they include 2017–2019 data.⁷¹ Vegetable oil prices were also recalibrated to align with relative price projections both for the US versus the rest of the world (ROW), respectively based on data from the United States Department of Agriculture (USDA) and the Food and Agriculture Organization (FAO) Further details are included in Section S1.1 of the electronic Supporting Information (ESM).

2.2. Scenarios and ILUC Metrics. This study models a soybean biodiesel consumption shock in the US introduced in 2021 to progressively reach a total additional demand of 126.9 PJ/year in 2030, which corresponds to 1 billion gallons of gasoline equivalent, or roughly a doubling of current US consumption. This is compared to a baseline that keeps global biofuel volumes constant through 2050 at 2020 levels.

To understand the uncertainty brought about by the ILUC emission accounting procedure, two alternative methods are applied to calculate ILUC-GHG values, hereinafter referred to as comparative-static and recursive-dynamic (see equations in the Appendix). The former projects the ILUC-GHG values in 2030 - the year in which the full biofuel mandate is reached over a 10-year period. This approach tries to isolate the effects of the biofuel shock in the short term, assuming the impacts will be equally distributed throughout the amortization period of 25 years. Alternatively, the recursive-dynamic approach considers a constant demand of 126.9 PJ/year above baseline levels until 2050, thereby capturing market and land use developments in the longer term. This corresponds to biofuel volumes equivalent to 25 years of total mandated biodiesel consumption in 2020–2050 (Figure S1 in ESM), in line with the 25-year amortization period under the comparative-static approach.

Under both approaches, ILUC-GHG values are calculated considering CO₂e emissions/removals from changes across carbon pools according to IPCC guidelines (IPCC 2006) (eq 1). This refers to net changes in above- and below-ground biomass, dead wood, litter, and harvested wood products, while additional emissions arise from peatland oxidation (eq 2) and changes in soil organic carbon (SOC) relative to reference soils. In GLOBIOM, net changes in carbon stocks are the result of the land transitions simulated, ultimately leading to natural vegetation loss, natural vegetation reversion, and cropland expansion. The comparative-static ILUC-GHG value considers changes in land use-related emissions for 2030 when the biofuel consumption mandate is reached (eq 3), whereas the recursive-dynamic ILUC-GHG value considers cumulative emissions up to 2050 (eq 4). The comparativestatic ILUC-GHG value is often used in scientific literature looking at short-term responses of a biofuel shock^{32,39,72} and hence facilitates comparison of our results, while the recursivedynamic ILUC-GHG value gives additional insights on how the biofuel emissions impacts evolve over time.⁴

2.3. Sensitivity Analysis. Sensitivity analysis is applied to identify how variation in input parameter values causes variation in output variables. In this case, sensitivity in ILUC-GHG values is assessed by changing input parameters incrementally and individually, as well as stochastically and

simultaneously, in OAT and MC analyses, respectively. The two analyses are combined to understand the model's performance for ILUC-GHG value estimation, shedding light on the role of the varied parameters in determining uncertainty. Eleven model parameters and their associated probability distributions were chosen based on expert knowledge and experience from previous GLOBIOM studies.^{40,74,75} They include seven economic and four biophysical parameters (Table S1 in ESM).

To initially understand the influence of these parameters on estimated ILUC-GHG values, the OAT analysis varies each parameter alone while keeping the rest at the central value, i.e., at the model default. For each key parameter, eight alternative values were considered, four below and four above the central value, covering the parameter ranges detailed in ESM Table S1. For each of the 99 different parameter combinations (eight alternatives for all 11 parameters, and a central case with all default values), baseline and shock scenarios were run to calculate both ILUC-GHG metrics considered.

MC simulation is a stochastic technique that produces a range of results from which a probability distribution of modeled results can be inferred. MC analysis involves solving the model across a number of runs that is sufficiently high relative to the sample size used for input parameters.⁷⁶ In each run, values for specific model input parameters are randomly selected from defined probability distributions for each stochastic input parameter. In this study, 1,000 runs are performed for both the shock and baseline scenarios to estimate the difference in model outcomes for each scenario pair with the same combination of input parameters. In contrast with the OAT analysis, several parameter values are drawn independently across regions (substitution elasticity*vegetable oils*), commodities (*trade elasticity–vegetable oils*), or land types (land expansion into natural vegetation) for each MC run. This yields 72 individual probability distributions in total, considering the 11 parameters varied and the specific regions and products to which they apply.

Lastly, to identify the role of each parameter in MC analysis, Bayesian Additive Regression Trees (BART) analysis⁷⁷ was applied ex-post to approximate the functional form of GLOBIOM outcomes with respect to the parameters under investigation. More specifically, the BART model is trained on the sampled economic and biophysical shock values as covariates, in order to explain the variation in ILUC-GHG values obtained across all MC runs. More details on the approach are detailed in the ESM (Section S1.6).

3. RESULTS

3.1. Central Case. This section presents the central case (with default model parameter values) to contextualize the subsequent sensitivity analysis and summarize important model dynamics in response to the shock. GLOBIOM estimates that the US biodiesel consumption shock leads to three key market-mediated effects that determine the ILUC effects and related GHG intensity values in the central case: 1) global vegetable oil demand for nonfuel uses decreases, 2) other vegetable oils (mainly palm oil) substitute for soybean oil for nonfuel uses globally, and 3) the regional distribution of soybean production shifts at the margin. The first and second effects are integral to understanding the ILUC implications of a US soybean biodiesel shock in the central case.

The US sources most of the additional soybean oil needed to supply the biofuel shock (a total of 3.5 Mt) in 2030 through

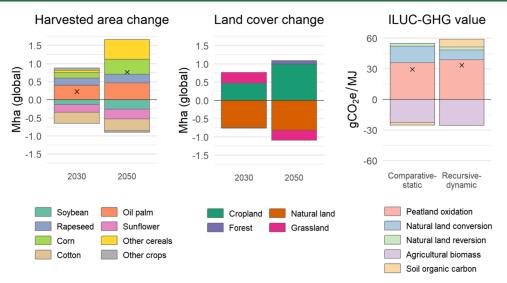


Figure 1. Absolute changes in global harvested area (left) and global land cover (center) when comparing the shock scenario to the baseline scenario in 2030 and 2050; and corresponding ILUC-GHG values under comparative-static and recursive-dynamic approaches (right), respectively, broken down by GHG source. Each "x" represents the net value across categories depicted. Different multicropping intensities across crops and world regions explain the difference in total harvested area vs total cropland changes.

increased domestic production (1.9 Mt), reduction of net trade (-1.2 Mt), and domestic reduction of nonfuel uses of soybean oil (-0.3 Mt) (Figure 1). This significantly affects global vegetable oil markets and land use dynamics in non-US regions (Figure S2).

The increased US soybean oil demand and the decreased exports raise global prices for soybean oil and, subsequently, other vegetable oils (by 6% and 3% in 2030, respectively). While global supply of vegetable oils increases in 2030 (2.1 Mt), demand for food and other nonfuel applications decreases (-1.3 Mt); both because vegetable oil prices rise, especially for food uses, and because vegetable oils are not perfect substitutes. Palm and rapeseed oils partly compensate for decreases in soybean oil consumption (-3.1 Mt) for nonfuel applications globally, with additional 1.8 Mt consumed in 2030. This strongly affects GHG emissions from ILUC in GLOBIOM, as additional palm oil originates from Southeast Asia (SEA), where palm expansion in the past entailed rainforest conversion and peatland oxidation.

As the US increases domestic soybean production in response to the shock (+5.7 Mt, + 1.4 Mha harvested area in 2030), domestic crushing increases availability of soybean meal (+7.7 Mt), demanded for animal feeding in international markets. While prices of soybean oil increase 27.1% in the US and 5.5% globally in 2030, prices of soybean meal decrease compared to the baseline by 7.8% domestically and 3.3% globally. The increased availability of relatively cheap US soybean meal for livestock feeding puts pressure on less productive producers in Asia but also reduces demand for soybeans and soybean meal from other leading exporters, mainly Argentina and Brazil, who, together, account for around 60% of the global market and exports of soybeans. As world average soybean prices decrease, soybean area expansion in South America (SAM) in 2020–2030 is more limited and declines by 1.4 percentage points, to 33.8%, compared to 35.2% expansion in the baseline. This translates into lower cropland expansion in SAM (+0.3 Mha, + 0.28% in 2030) with the shock compared to the baseline.

In 2050, cropland expands in SAM by 0.1 Mha (+30.8% in 2020–2050 vs +30.7% in the baseline) due to increased

demand for other agri-food crops globally, mainly through the *livestock rebound effect*, which herein describes the increased profitability of livestock sectors globally given the increased availability of relatively cheap meals in the market, and the associated increase in animal products consumption. As a result, animal production systems intensify (especially pig, poultry, and dairy), demanding more feed concentrates and other grains to complement feed rations. Global cereal demand for animal feed increases by 1.3 Mt as well as related harvested areas (+0.2 Mha in 2030) (Figure 1). Grassland areas also expand in regions with relatively extensive livestock production systems, e.g., US, SAM, and Southern Asia (SAS).

ILUC effects increase global GHG emissions relative to the baseline. The comparative-static ILUC-GHG value is estimated at 29.4 gCO_2e/MJ (Figure 1) with the most important emissions source being peatland oxidation (36.0 gCO₂e/MJ), followed by natural land conversion (16.3 gCO₂e/MJ), and forgone natural land reversion (2.4 gCO₂e/MJ). These emissions are partly compensated by enhanced carbon sequestration from agricultural biomass (-22.6 gCO₂e/MJ) and SOC (-2.7 gCO₂e/MJ). Palm expansion in SEA contributes significantly to ILUC-related emissions, especially through natural land conversion and peatland oxidation. Simultaneously, palm plantations sequester more carbon per hectare than annual crops thereby generating some carbon sink in agricultural biomass. The size of the total biomass effect from palm depends on the type of land that palm plantations are expanding onto. If palm plantations replace rainforests, there is net loss in total biomass carbon. Since the model estimates greater expansion onto previously undisturbed peatlands, peatland emissions associated with palm expansion outweigh the biomass sequestration effect. These results in the central case scenario are higher than the GTAP-BIO value of around 20 gCO₂e/MJ for US soybean biodiesel.^{32,55,78} Notable differences in assumptions between these studies include biofuel volumes, shock year, and biofuel processing efficiencies. However, as discussed further below, this 20 gCO₂e/MJ result falls within the range of GLOBIOM results described in our sensitivity analysis.

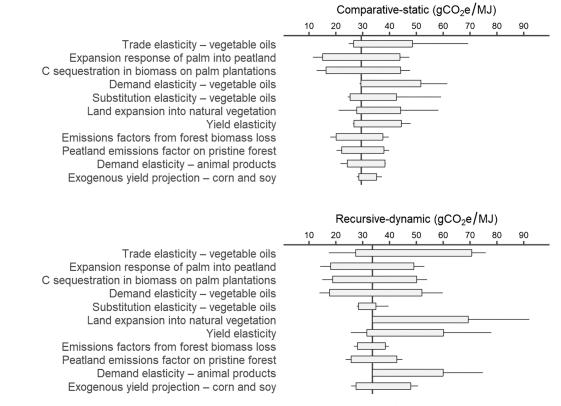


Figure 2. Top and bottom panels show the distribution of ILUC-GHG values (gCO_2e/MJ) for each parameter in the OAT analysis for the comparative-static and recursive-dynamic ILUC-GHG values. Bars represent the 10th and 90th percentile. Whiskers represent the minimum and maximum values. Solid vertical lines represent the ILUC-GHG value in the central scenario.

Global GHG emissions increase over time, primarily due to the increasing production and use of palm oil to substitute for decreased US soybean oil availability for food and other nonfuel uses (Figure S2 in ESM). The recursive-dynamic ILUC-GHG value, which, in contrast to the comparative-static value, accounts for these lagged effects of the shock as the model recursively solves timesteps through 2050, is 33.6 gCO₂e/MJ (Figure 1). Most emissions come from peatland oxidation (38.8 gCO₂e/MJ) while natural land conversion and associated biomass losses contribute with 9.6 gCO₂e/MJ. Agricultural biomass growth offsets emissions by 25.4 gCO₂e/ MJ, mostly through increases in oil palm areas followed by corn and other cereals for the livestock rebound effect (Figure 1) (see eq 1 in Appendix).

3.2. Sensitivity Analysis. 3.2.1. One-at-a-Time Sensitivity Analysis. In the OAT analysis, some, but not all, of the parameter alterations produce considerable variation in the ILUC-GHG values relative to the central case (Figure 2). For the comparative-static ILUC-GHG value (mean ± standard deviation, gCO₂e/MJ), the largest variations are associated with the trade elasticity of vegetable oils (35.8 \pm 13.6), the expansion response of palm into peatland (29.4 \pm 12.3), and the *EF* for carbon sequestration in biomass in palm plantations (29.9) \pm 12.3). These results underpin the findings of the central case and highlight the importance of land use spillovers in the SEA and SAM regions as major contributors to ILUC-GHG values and their uncertainty. The demand elasticity for vegetable oils (38.3 ± 10.7) and the substitution elasticity among vegetable oils (33.0 ± 10.7) , are found to impact ILUC-GHG values as these determine how much palm oil is substituted in the international market in response to changes in prices, thereby altering where oilseed production expands at the margin. Land expansion into natural vegetation (35.3 ± 10.4) was found to impact ILUC-GHG value ranges by affecting land use expansion dynamics mainly in the US and SEA. The rest of parameters assessed have minor effects in the comparativestatic ILUC-GHG value, mainly determining cropland area requirements to meet oilseed demand for biodiesel uses and further crop demand for animal feed (yield elasticity, demand elasticity for animal products, and exogenous yield projection); as well as the GHG emissions intensity of forestland cover loss and peatland oxidation.

The ranges of recursive-dynamic ILUC-GHG values widen for most parameters, particularly, the economic parameters which govern adjustments in international trade and oilseed markets. The *trade elasticity of vegetable oils* (44.2 ±18.8 gCO₂e/MJ) shows the largest variations. The role of parameters determining the magnitude of the livestock rebound effect intensifies with the recursive-dynamic ILUC-GHG value. For instance, the *yield elasticity* (44.7 ± 16.1), and the *demand elasticity for animal products* (44.0 ± 14.1) have sizable impacts on the ILUC-GHG value ranges. The *demand elasticity for vegetable oils* (34.2 ± 14.1) and the *land expansion into natural vegetation* (53.5 ± 18.0) remain very influential, while the *substitution elasticity among vegetable oils* (32.1 ± 3.5) matters less for ILUC-GHG value.

3.2.2. Monte Carlo Analysis. To test sensitivity of the GLOBIOM results to different assumptions, the OAT estimates presented above were complemented with a full MC analysis targeting the same 11 parameters in the model. Under a MC analysis, each parameter is assigned an assumed

pubs.acs.org/est

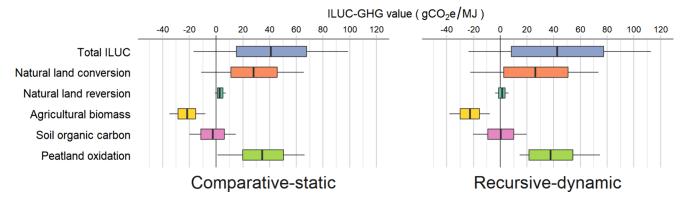
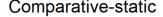


Figure 3. Distribution of comparative-static and recursive-dynamic ILUC-GHG values (gCO_2e/MJ) and underlying emissions sources obtained from the MC analysis. Boxes show values between the 10th and 90th percentiles. The upper whisker is the maximum and the lower whisker is the minimum value when excluding outliers according to the "1.5 rule;" an estimate is considered an outlier if it is $< Q1-1.5 \times IQR$ or $> Q3 + 1.5 \times IQR$, where IQR is the interquartile range. This is meant to exclude results obtained from the combination of the most extreme values of the parameters, given the linear programming formulation of the GLOBIOM model.



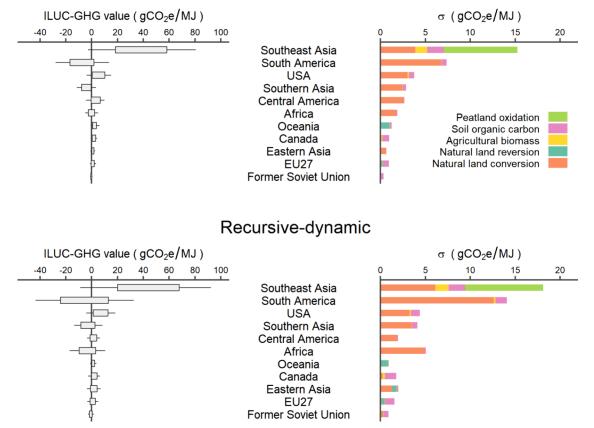


Figure 4. Distribution of regional comparative-static (upper panels) and recursive-dynamic (lower panels) ILUC-GHG values (gCO_2e/MJ) obtained from the MC analysis (left) and decomposition of the corresponding standard deviation by emissions source (right). The boxes in the box and whiskers plot show values between the 10th and 90th percentiles; the upper whisker is the maximum and the lower whisker is the minimum value when excluding outliers according to the "1.5 rule." An estimate is considered an outlier if it is < Q1–1.5 x IQR or > Q3 + 1.5 x IQR, where IQR is the interquartile range. This is meant to exclude results obtained from the combination of the most extreme values of the parameters, given the linear programming formulation of the GLOBIOM model. South America includes Brazil, Argentina, and rest of South America.

probability distribution and a large number of simulations is performed, based on a number of simultaneous randomized draws from each distribution of parameters. This method allows testing of the overall sensitivity of the model results to parametric uncertainty. However, this approach does not touch upon the decision uncertainty related to model design. Therefore, these results do not represent a comprehensive probabilistic estimate of ILUC-GHG values for this modeling framework, but rather a probabilistic estimate specific to the current model structure. While the OAT identifies the effect of varying individual parameters on ILUC-GHG values, the MC analysis allows derivation of uncertainty ranges when all tested

> https://doi.org/10.1021/acs.est.3c09944 Environ. Sci. Technol. XXXX, XXX, XXX–XXX

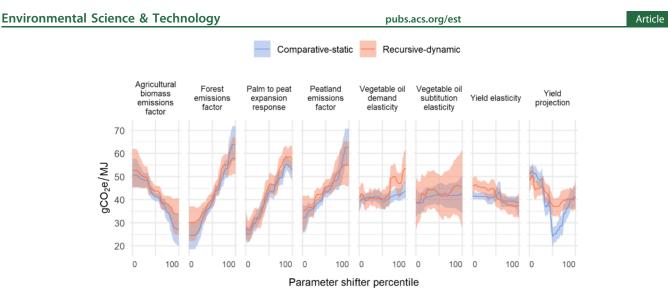


Figure 5. Marginal effects on the ILUC-GHG value (gCO_2e/MJ) from the variation of key model parameters in the MC analysis. Only the most influential parameters are shown. The bands around the lines indicate the 95% confidence interval of the marginal effect. The values in the *x*-axis indicate the percentile within the defined distributions of shifter values applied to the parameters as described in Table S1. Agricultural biomass emissions factor: *EF of agricultural biomass in palm plantations;* forest emissions factor: *EF from forest biomass loss;* palm to peat expansion response: expansion response of palm into peatland.

parameters are randomly and simultaneously varied. The MC analysis finds ILUC-GHG values for US soybean biodiesel between the 10th and 90th percentiles ranging from 15.1 to 67.7 gCO₂e/MJ in comparative-static and from 8.4 to 77.4 gCO_2e/MJ in recursive-dynamic approaches (Figure 3). The full comparative-static (recursive-dynamic) ILUC-GHG value range spans from a minimum value of $-17.0 (-23.7) \text{ gCO}_2\text{e}/$ MJ to a maximum value of 98.7 (112.8) gCO₂e/MJ when excluding outliers, with both distributions generally symmetric. The mean values and spread of values slightly increase in the recursive-dynamic ILUC-GHG value ($42.4 \pm 25.9 \text{ gCO}_2\text{e}/\text{MJ}$) relative to the comparative-static one $(40.8 \pm 20.5 \text{ gCO}_2\text{e})$ MJ), mainly through increased emissions (and associated uncertainty) from peatland oxidation (Figure 3). Most ILUC-GHG values fall on the positive side of the distribution, with 98.8% and 94.7% of runs being above zero in the comparativestatic and recursive-dynamic ILUC-GHG values, respectively.

Emissions from natural land conversion and peatland oxidation are the most influential emissions sources, showing a wider distribution than all others (Figure 3), with a standard deviation of 13.5 and 11.4 gCO₂e/MJ, respectively, in the comparative-static approach; 18.2 and 12.3 gCO₂e/MJ in the recursive-dynamic one. Natural land conversion contributes 47% and 58%; and peatland emissions contribute 34% and 26% of the total variance of the comparative-static and recursive-dynamic ILUC-GHG values, respectively. Despite the large variation, the distributions for these two sources of emissions remain positive within the 10th and 90th percentiles, which is consistent with findings from the central case and OAT analyses (see Sections 3.1 and 3.2.1). Conversely, the distribution of agricultural biomass emissions falls entirely to the left of the y-axis in Figure 3, indicating net global carbon sequestration in agricultural biomass. This stems from a significant portion of the added agricultural biomass coming from palm plantations. Agricultural biomass is rather narrowly distributed around the mean value with a contribution to total variance of 7% (6%) in the comparative-static (recursivedynamic) setup. The remaining emissions from SOC and natural land reversion span from negative to positive and are

centered around zero. SOC contributes 12% (10%) of the total variance in the comparative-static (recursive-dynamic) ILUC-GHG values, while natural land reversion plays a marginal role (<1% of the variance). As for total ILUC-GHG values, all emissions sources' distributions are more spread in the recursive-dynamic setup than in the comparative-static one, including SOC (0.3 ± 7.6 vs 2.7 ± 6.7 gCO₂e/MJ), natural land conversion (26.2 ± 18.2 vs 27.9 ± 13.5 gCO₂e/MJ), peatland oxidation (37.4 ± 12.3 vs 34.3 ± 11.4 gCO₂e/MJ), and agricultural biomass (-22.8 ± 5.7 vs -21.9 ± 5.1 gCO₂e/MJ). This result is due to the increased uncertainty in the two main mechanisms driving ILUC-GHG values, namely the substitution in vegetable oil and feed feedstock markets, as well as in the subsequent livestock rebound effect.

The widest uncertainty ranges in both comparative-static and recursive-dynamic ILUC-GHG values, respectively, are found for SEA (38.0 \pm 15.3; 41.8 \pm 18.1 gCO₂e/MJ) and SAM $(-7.2 \pm 7.4; -5.3 \pm 14.1 \text{ gCO}_2\text{e/MJ})$, while mean ILUC-GHG values for the US remain rather low and narrow $(4.7 \pm 3.7; 6.4 \pm 4.4 \text{ gCO}_2\text{e}/\text{MJ})$ (Figure 4). SEA respectively contributes 73.5% and 54.8% of the comparative-static and recursive-dynamic ILUC-GHG value variance. Emissions from peatland oxidation are again a key driver of the variation, contributing 54% (48%) of the variance of SEA's comparativestatic (recursive-dynamic) ILUC-GHG value, followed by natural land conversion with 25% (34%). For SAM, regional ILUC-GHG value variation is less pronounced than for SEA (Figure 4). ILUC-GHG values for SAM are negative in 71% (60%) of the MC simulation runs in the comparative-static (recursive-dynamic) setup. These negative ILUC-GHG values correspond to those MC simulations with lower deforestation rates in Brazil and Argentina, coupled with higher assumed EF from forest biomass loss values, which translates into net carbon gains compared to the baseline. MC runs that result in cropland expansions in SAM are largely showing higher demand elasticities for vegetable oils, higher yield projection responses, lower vegetable oil substitution elasticities, and lower yield elasticities (Section S2.4). This leads to a marginally greater demand for soybean, corn, and soybean

oil from SAM used to meet demand for food, feed, and other uses in regions outside of the US, while palm oil continues to have a limited market penetration in the global mix.

The BART analysis shows that the EF from forest biomass loss causes the widest marginal variation of ILUC-GHG values under the comparative-static approach with a 95% confidence interval; while that very parameter and especially the expansion response of palm into peatland cause the sharpest variation in recursive-dynamic ILUC-GHG values, as the latter directly influences uncertainty in peatland emissions. The marginal effects of the EF of agricultural biomass in palm plantations and the *peatland* EF also become marked under the two approaches (Figure 5). The yield projection response has a more irregular effect, especially under the comparative-static approach, given the role that this parameter plays in determining cropland area dynamics in US and SAM. On the one hand, the highest shifter values result in net cropland increases in SAM; on the other hand, the lowest values imply larger areas converted into soy in US. Under the recursive-dynamic approach, yields tend to increase for all regions and crops over the period considered, contributing to mitigate global cropland area expansion and thus ILUC as the shifter increases. The marginal effect of the economic parameters increases under the recursive-dynamic approach, though remains more moderate than that of the biophysical ones. The marginal effect of the vegetable oil substitution elasticity becomes especially uncertain with the highest values. Unlike the OAT analysis, BART underlines the more prominent role of biophysical parameters in driving ILUC results uncertainty when propagated with MC simulations.

4. DISCUSSION

4.1. Major Market-Mediated Responses. Increasing demand for biofuels produced from oilseeds generates diverse market-mediated effects and cross-sectoral interactions, which can ultimately translate into intensified competition for land among all uses and increased land prices.^{72,79-81} These characteristics make the potential spillover effects of vegetable oil demand shocks complex, establishing the need for systematic uncertainty analysis when estimating ILUC-GHG values with global economic models. Our study improves the understanding of the responses across vegetable oil and oilseed markets and provides additional evidence that modeled soybean biodiesel ILUC-GHG values are highly sensitive to both economic and biophysical parameters. OAT analysis and the combination of BART and MC analyses help identify model parameters related to vegetable oils markets, and in particular GHG emissions from oil palm expansion, as key determinants of ILUC-GHG values and ranges. Results highlight the role of particular regions, SEA and SAM, where land use spillovers from the US soybean oil biodiesel consumption shock are significant. The level of estimated cropland expansion and associated pressures on natural ecosystems in SEA and SAM in modeled results depends significantly on the assumed vegetable oil substitution elasticity – the ease with which markets may shift consumption from one vegetable oil to another in response to demand shocks-and the vegetable oil demand elasticity - the ease with which consumption of vegetable oils overall may decrease when prices rise. These parameters alter how much additional soybean and palm oil is produced in SAM and SEA respectively, thereby contributing to the interplay between vegetable oil demand in the US and enhanced production abroad.

Across the MC runs, GLOBIOM consistently estimates increasing palm oil use as the primary substitute for diverted soybean oil from food and other uses in international markets, causing natural land conversion and peatland emissions in SEA. This is consistent with several other CLCA studies that identify palm oil from SEA as the most cost-competitive but emission intensive⁸² marginal source of vegetable oil feedstock in the market.^{19,45,83,84} This market-mediated effect is also identified in GTAP-BIO studies,⁵⁵ especially in scenarios with relatively higher substitution elasticities that only consider soy oil-palm oil substitution. The share of Malaysia and Indonesia in the estimated ILUC-GHG emissions value for soybean biodiesel (17.5 g CO2e/MJ, + 2 billion gallons) is 78%; in our case it is <50% (see Figure 1). If other vegetable oils and animal fats are taken into account, most of the additional demand for soybean oil is diverted to those produced in the US or in regions other than the SEA.⁵⁵ This highlights the role of the elasticity of substitution among the various types of biodiesel feedstocks, especially when other kinds of vegetable oils and animal fats are considered. In this way, we could expect lower ILUC-GHG values when including more feedstocks available in the US, such as tallow or used cooking oil, as combined with greater assumed elasticities. This would allow for nonpalm vegetable oils and animal fats to substitute for soybean oil more than in our results, hence decreasing demand for palm oil and land conversion in SEA.

This difference among findings highlights the decision uncertainty existing among models, which may be partially related to the elasticity of substitution among the various types of vegetable oils and animal fats in the US; greater assumed elasticity may allow for nonpalm vegetable oils and animal fats to substitute for soybean oil more so than we have found in these results. Conversely, GLOBIOM generally estimates a slowing rate of natural land conversion in SAM. Brazil loses market share in global soybean markets through the reduced demand for Brazilian soybean meal for feed applications due to the increased availability of relatively cheap US soybean meal. The MC analysis still finds a minority of runs (6.3% in 2030, and 45.9% in 2050), in which cropland expands in SAM, increasing ILUC-GHG values. This effect emerged across diverse arrays of input parameter values and could not be explained by any one specific parameter. Since both SAM and SEA include carbon-rich forests and natural lands, any cropland expansion in these regions will impact the ILUC-GHG value of US soybean biodiesel (Figure S7) and associated uncertainty ranges (Figure 4). This highlights the importance of the four biophysical parameters for the MC analysis, as these determine the net GHG emissions per hectare when forest is converted into cropland and the total peatland emissions from palm expansion. GLOBIOM consistently estimates additional cropland expansion in major grain-producing regions outside the US to meet increased demand for animal products when soybean meal availability increases. This livestock rebound effect⁷⁸ is also subject to uncertainty in the parameters considered and contributes additional GHG emissions in regions such as SAM, SAS, and the US, especially under the recursive-dynamic approach in which the impacts of uncertainty in these parameters are accounted for over multiple decades.

Methodological Considerations. The market-mediated responses summarized above highlight the integration of

globalized food, feed, and fuel markets. Similar effects could be expected when simulating increased demand for other oilseeds, especially those with meal coproduction, such as rapeseed.⁴ Uncertainties persist in estimates of projected future impacts from vegetable oil-based fuels. Our results highlight the need for better empirical estimates for critical economic parameters such as elasticities of vegetable oil substitution and consumer demand elasticities to vegetable oil prices. Further efforts are needed to refine estimates on biophysical parameters, such as EFs from land conversion benefiting from improving spatially explicit data on yields, land areas, and associated carbon stocks.³¹ Increased availability of remote sensing data and associated processing capacities can help to better characterize the inherent uncertainty related to the variability of the modeled systems, e.g., spatial variability in carbon stocks.^{25,42} However, given the size and mathematical complexity of global economic models, epistemic uncertainty will always remain a challenge when estimating and interpreting ILUC-GHG values.

Environmental Science & Technology

MC analysis is often used to assess sensitivity and uncertainty in results from global economic models. However, the number of varied model parameters tends to be limited. This study uses MC analysis to explore the ILUC-GHG value sensitivity to parametric uncertainty, where both the number of parameters and their individual value ranges and distributions have been chosen in advance, essentially defining the assumed likelihood that each parameter takes a value within a certain range. Although this is a common practice for uncertainty analysis,^{14,49,85} other important parameters may be overlooked by this approach. It should also be noted that for many parameters, the probability distribution is not very well-known, such that epistemic uncertainty may not be fully represented. The decision of which parameters to include and how to shape their stochastic distribution of values is a critical analytical choice by the modeler. This highlights the importance of transparency regarding the choice of parameters, model structure and underlying assumptions for CLCA, while assessing trade-offs on different temporal and spatial scales.^{37,42,43,86} The MC analysis presented helps understand model behavior when specific model inputs are modified arbitrarily, as a mean to propagate uncertainty in ILUC-GHG values. However, a more comprehensive uncertainty analysis would require a previous characterization of an expected range of possible behaviors or data and would need to carry that characterization through to a range of implied possible outcomes.^{64,87}

Despite the considerations above, this study covers a comprehensive set of parameters and distributions in the MC simulation based on recent literature and expert judgment (Table S1 in ESM). Seven economic parameters and four biophysical parameters are varied, expanding the number of parameters varied relative to previous GLOBIOM uncertainty studies.⁴⁰ The assumed distributions could be refined further, for instance, by defining the elasticities based on econometric methods and empiric approaches, or by using improved, finerscale, and more up-to-date remote sensing data to determine the stochastic distribution of biophysical parameters across the globe. This is out of the scope of the present study but should be addressed in future work. Given the nonlinear nature of ILUC-GHG values, our MC analysis shows that including more parameters does not necessarily yield wider ILUC-GHG value ranges, as many parameters interact, especially the economic ones that affect several regions and commodities

simultaneously. This study applies BART as a tool to better understand the role of each parameter in the variation of ILUC-GHG values, aiding the interpretation of MC analysis results from global economic models. Still, MC analysis proves useful to propagate uncertainty in input parameters and obtain probability distributions of ILUC and other model-based outcomes.^{86,88}

Other crucial modeling choices include the magnitude of feedstock consumption simulated exogenously, the biofuel shock size, and the baseline used as counterfactual.^{18,40} Furthermore, the time frame over which a biofuel shock is evaluated can have a significant impact on resulting ILUC-GHG value.⁸⁶ These choices explain differences in the mean ILUC-GHG value estimated in the MC analysis in this study (between 40.8 and 42.7 gCO2e/MJ, depending on the approach) as compared to previous assessments such as Prussi et al.⁴⁸ The comparative-static approach may be more appropriate when one seeks to understand near-term market dynamics, as it relies on only assumptions relevant to the next immediate future time step and provides better computational efficiency. The recursive-dynamic approach may be more appropriate when seeking to understand longer-term bioeconomic dynamics, such as impacts on ILUC-GHG emissions, as it better captures the inherent temporal variation and uncertainty in such estimates. Most recent literature has considered only one of these approaches, with the predominant focus on the comparative-static approach. The two metrics apply different temporal scopes, hence providing different insights since results vary depending on the baseline developments and underlying assumptions. For example, the recursive-dynamic ILUC-GHG value (up to 2050) also considers other important drivers over time, e.g., the fact that yields are larger in 2050, which reduces the impact of the biofuel shock. This study's explicit comparison of comparativestatic and recursive-dynamic approaches in an otherwise consistent modeling framework demonstrates the methodological choices modelers should consider in the face of model uncertainty, particularly related to the treatment of time. When relying on biofuel CLCA modeling to inform decision-making, modelers should acknowledge which uncertainties are and are not represented in their supporting analyses, including related to assumptions implicit to utilized methods of quantifying ILUC-GHG impacts.

APPENDIX

CONV: natural land cover conversion including above- and below-ground biomass, dead wood, litter, and harvested wood products

REV: natural land cover reversion or forest regrowth

BIOM: carbon sequestration in agricultural biomass of bioenergy crops

SOC: soil organic carbon

PEAT: GHG emissions from peatland oxidation

$$\Delta LUC_{y}(MtCO_{2}) = [\Delta CONV_{y}(MtC) + \Delta BIOM_{y}(MtC) + \Delta REV_{y}(MtC)] \times \frac{44}{12}$$
(1)

$$PEAT_{y}(MtCO_{2}/year) = \frac{(PEAT_{y}(MtCO_{2}/year) + PEAT_{y-10}(MtCO_{2}/year))}{2}$$
(2)

$$ILUC_{comparative static}(gCO_2/MJ)$$

$$= \{ [\Delta LUC_{2030}(MtCO_2) + \Delta SOC_{2030}(MtCO_2/year) \times 20(years) + PEAT_{2030}(MtCO_2/year) \times 25(years)] \}$$

$$/ [\Delta biodiesel(PJ) \times 25(years)] \} \times 1000$$
(3)

$$ILUC_{recursivedynamic}(gCO_2/MJ) = \{[\Delta I J I C_{recursivedynamic}(MtCO_1) + \Delta SO_2]$$

$$= \{ [\Delta L U C_{2030-2050}(Mt CO_2) + \Delta S O C_{2030-2050} \\ (Mt CO_2/year) + PEA T_{2030-2050}(Mt CO_2/year)] \\ / [\Delta biodiesel(PJ) \times 25(years)] \} \times 1000$$
(4)

 \sim

Where y refers to the time step within the period of study after the full mandated consumption is reached in 2030; ΔLUC_{ν} refers to the total GHG emissions from carbon stock changes due to subsequent land cover changes over each 10-year period (y), as the sum of net changes in carbon pools (ΔAGB_{v}) ΔBGB_{y} , ΔDW_{y} , ΔLI_{y} , $\Delta BIOM_{y}$, ΔREV_{y} , and ΔHWP_{y}); $\Delta AGB'_{\nu}$, $\Delta BGB'_{\nu}$, $\Delta DW'_{\nu}$, and $\Delta LI'_{\nu}$ are hereinafter referred to as emissions from natural land conversion and associated vegetation loss. ΔSOC_{ν} are the emissions from SOC change in mineral soils, subsequently annualized with the IPCC Tier 1 assumptions over a 20 year period; $PEAT_{\nu}$ are the annual emissions from peatland oxidation following peatland conversion; In the comparative-static ILUC calculation, emissions from SOC and PEAT are considered over the full amortization period as these emissions continue beyond 2030. Abiodiesel refers to the increase in annual biodiesel demand in the US following the shock, in this case, 126.9 PJ.

ASSOCIATED CONTENT

③ Supporting Information

The Supporting Information is available free of charge at https://pubs.acs.org/doi/10.1021/acs.est.3c09944.

Additional details of the GLOBIOM modeling framework and modeling assumptions as well as additional results can be found in the (PDF)

AUTHOR INFORMATION

Corresponding Authors

- Neus Escobar Integrated Biosphere Futures (IBF) Research Group, Biodiversity and Natural Resources (BNR) Program, International Institute for Applied Systems Analysis (IIASA), Laxenburg 2361, Austria; Basque Centre for Climate Change (BC3), Scientific Campus of the University of the Basque Country, Leioa 48940, Spain; orcid.org/0000-0001-7644-8790; Email: escobar@iiasa.ac.at, neus.escobar@ bc3research.org
- Stefan Frank Integrated Biosphere Futures (IBF) Research Group, Biodiversity and Natural Resources (BNR) Program, International Institute for Applied Systems Analysis (IIASA), Laxenburg 2361, Austria; Institute of Sustainable Economic Development, University of Natural Resources and Life Sciences, Vienna 1180, Austria; orcid.org/0000-0001-5702-8547; Email: frank@iiasa.ac.at

Authors

- Hugo Valin Integrated Biosphere Futures (IBF) Research Group, Biodiversity and Natural Resources (BNR) Program, International Institute for Applied Systems Analysis (IIASA), Laxenburg 2361, Austria
- **Diana Galperin** Environmental Protection Agency, Washington, D.C. 20460, United States
- Christopher M. Wade Research Triangle Institute International (RTI), Durham, North Carolina 27709, United States; orcid.org/0000-0002-2623-3967
- Leopold Ringwald Integrated Biosphere Futures (IBF) Research Group, Biodiversity and Natural Resources (BNR) Program, International Institute for Applied Systems Analysis (IIASA), Laxenburg 2361, Austria
- Daniel Tanner Environmental Protection Agency, Washington, D.C. 20460, United States; Orcid.org/0000-0001-8299-902X
- Niklas Hinkel Integrated Biosphere Futures (IBF) Research Group, Biodiversity and Natural Resources (BNR) Program, International Institute for Applied Systems Analysis (IIASA), Laxenburg 2361, Austria
- Petr Havlík Integrated Biosphere Futures (IBF) Research Group, Biodiversity and Natural Resources (BNR) Program, International Institute for Applied Systems Analysis (IIASA), Laxenburg 2361, Austria
- **Justin S. Baker** College of Natural Resources, NC State University, Raleigh, North Carolina 27695, United States
- Sharyn Lie Environmental Protection Agency, Washington, D.C. 20460, United States
- Christopher Ramig Environmental Protection Agency, Washington, D.C. 20460, United States

Complete contact information is available at: https://pubs.acs.org/10.1021/acs.est.3c09944

Author Contributions

The manuscript was written through contributions of all authors. All authors have given approval to the final version of the manuscript.

Funding

This work has been funded by the Transportation and Climate Division (Office of Transportation and Air Quality) of the U.S. Environmental Protection Agency, as part of the Framework Contract 10-312-0217117-66567L and Contract EP-C-16-021. Contractors' roles did not include establishing Agency policy.

Notes

The authors declare no competing financial interest.

Authors' affiliations correspond to the organizations the authors were working for when they contributed to this research. No other organization than those cited were involved in the work. The views expressed are those of the authors and do not represent the views or policies of affiliated organizations or their members.

A preliminary version of this analysis appeared in a technical document published on July 12, 2023, in the docket to U.S. Environmental Protection Agency rulemaking Renewable Fuel Standard (RFS) Program: Standards for 2023–2025 and Other Changes (88 FR 44468) ⁷¹.

ACKNOWLEDGMENTS

Neus Escobar acknowledges the EU MSCA-IF project GIFTS "Global Interlinkages in Food Trade Systems" (GA. #101029457). IIASA researchers also acknowledge the EU H2020 project ALTERNATE "Assessment on Alternative Aviation Fuels Development" (GA. #875538).

REFERENCES

(1) Field, J. L.; Richard, T. L.; Smithwick, E. A. H.; Cai, H.; Laser, M. S.; LeBauer, D. S.; Long, S. P.; Paustian, K.; Qin, Z.; Sheehan, J. J.; Smith, P.; Wang, M. Q.; Lynd, L. R. Robust paths to net greenhouse gas mitigation and negative emissions via advanced biofuels. *Proc. Natl. Acad. Sci. U. S. A.* **2020**, *117* (36), 21968–21977.

(2) Daioglou, V.; Doelman, J. C.; Stehfest, E.; Müller, C.; Wicke, B.; Faaij, A.; van Vuuren, D. P. Greenhouse gas emission curves for advanced biofuel supply chains. *Nature Climate Change* **2017**, 7 (12), 920–924.

(3) Yang, Y.; Tilman, D.; Lehman, C.; Trost, J. J. Sustainable intensification of high-diversity biomass production for optimal biofuel benefits. *Nature Sustainability* **2018**, *1*, 686–692.

(4) Kline, K. L.; Oladosu, G. A.; Dale, V. H.; McBride, A. C. Scientific analysis is essential to assess biofuel policy effects: In response to the paper by Kim and Dale on "Indirect land-use change for biofuels: Testing predictions and improving analytical methodologies. *Biomass and Bioenergy* **2011**, 35 (10), 4488–4491.

(5) Kim, S.; Dale, B. E. Indirect land use change for biofuels: Testing predictions and improving analytical methodologies. *Biomass and Bioenergy* **2011**, *35* (7), 3235–3240.

(6) O'Hare, M.; Delucchi, M.; Edwards, R.; Fritsche, U.; Gibbs, H.; Hertel, T.; Hill, J.; Kammen, D.; Laborde, D.; Marelli, L.; Mulligan, D.; Plevin, R.; Tyner, W. Comment on "Indirect land use change for biofuels: Testing predictions and improving analytical methodologies" by Kim and Dale: statistical reliability and the definition of the indirect land use change (iLUC) issue. *Biomass and Bioenergy* **2011**, 35 (10), 4485–4487.

(7) Finkbeiner, M. Indirect land use change – Help beyond the hype? *Biomass and Bioenergy* **2014**, *62*, 218–221.

(8) Zilberman, D. Indirect land use change: much ado about (almost) nothing. GCB Bioenergy 2017, 9 (3), 485–488.

(9) Villoria, N. B.; Hertel, T. W. Geography Matters: International Trade Patterns and the Indirect Land Use Effects of Biofuels. *American Journal of Agricultural Economics* **2011**, 93 (4), 919–935.

(10) Hertel, T. W.; Tyner, W. E. Market-mediated environmental impacts of biofuels. *Global Food Security* **2013**, *2* (2), 131–137.

(11) Gerssen-Gondelach, S. J.; Wicke, B.; Faaij, A. P. C. GHG emissions and other environmental impacts of indirect land use change mitigation. *GCB Bioenergy* **2017**, *9* (4), 725–742.

(12) Daioglou, V.; Woltjer, G.; Strengers, B.; Elbersen, B.; Barberena Ibañez, G.; Sánchez Gonzalez, D.; Gil Barno, J.; van Vuuren, D. P. Progress and barriers in understanding and preventing indirect landuse change. *Biofuels, Bioprod. Biorefin.* **2020**, *14* (5), 924–934.

(13) Panichelli, L.; Dauriat, A.; Gnansounou, E. Life cycle assessment of soybean-based biodiesel in Argentina for export. *International Journal of Life Cycle Assessment* 2009, 14 (2), 144–159.

(14) Seber, G.; Escobar, N.; Valin, H.; Malina, R. Uncertainty in life cycle greenhouse gas emissions of sustainable aviation fuels from vegetable oils. *Renewable Sustainable Energy Rev.* **2022**, *170*, No. 112945.

(15) Castanheira, É. G.; Grisoli, R.; Coelho, S.; Anderi da Silva, G.; Freire, F. Life-cycle assessment of soybean-based biodiesel in Europe: comparing grain, oil and biodiesel import from Brazil. *Journal of Cleaner Production* **2015**, *102*, 188–201.

(16) Malça, J.; Freire, F. Life-cycle studies of biodiesel in Europe: A review addressing the variability of results and modeling issues. *Renewable and Sustainable Energy Reviews* **2011**, *15* (1), 338–351.

(17) Marvuglia, A.; Benetto, E.; Rege, S.; Jury, C. Modelling approaches for consequential life-cycle assessment (C-LCA) of bioenergy: Critical review and proposed framework for biogas production. *Renewable and Sustainable Energy Reviews* **2013**, *25*, 768–781.

(18) Plevin, R. J. Assessing the Climate Effects of Biofuels Using Integrated Assessment Models, Part I: Methodological Considerations. *Journal of Industrial Ecology* **2017**, *21* (6), 1478–1487. (19) Kløverpris, J.; Wenzel, H.; Nielsen, P. H. Life cycle inventory modelling of land use induced by crop consumption. *Int. J. Life Cycle Assess.* **2007**, *13* (1), 13–21.

(20) Tonini, D.; Hamelin, L.; Wenzel, H.; Astrup, T. Bioenergy production from perennial energy crops: a consequential LCA of 12 bioenergy scenarios including land use changes. *Environ. Sci. Technol.* **2012**, 46 (24), 13521–30.

(21) Malins, C.; Searle, S.; Baral, A. A Guide for the Perplexed to the Indirect Effects of Biofuels Production; International Council on Clean Transportation: Washington DC (United States), 12/05/2021, 2014.

(22) Earles, J. M.; Halog, A.; Ince, P.; Skog, K. Integrated Economic Equilibrium and Life Cycle Assessment Modeling for Policy-based Consequential LCA. *Journal of Industrial Ecology* **2013**, *17* (3), 375–384.

(23) Di Fulvio, F.; Forsell, N.; Korosuo, A.; Obersteiner, M.; Hellweg, S. Spatially explicit LCA analysis of biodiversity losses due to different bioenergy policies in the European Union. *Sci. Total Environ.* **2019**, *651* (Pt 1), 1505–1516.

(24) National Academies of Sciences, E.; Medicine *Current Methods* for Life-Cycle Analyses of Low-Carbon Transportation Fuels in the United States; The National Academies Press: Washington, DC, 2022; p 236.

(25) Escobar, N.; Seber, G.; Skalsky, R.; Wögerer, M.; Jung, M.; Malina, R. Spatially-explicit land use change emissions and carbon payback times of biofuels under the Carbon Offsetting and Reduction Scheme for International Aviation (CORSIA). *Science of The Total Environment* **2024**, *948*, No. 174635.

(26) Lam, W. Y.; Chatterton, J.; Sim, S.; Kulak, M.; Mendoza Beltran, A.; Huijbregts, M. A. J. Estimating greenhouse gas emissions from direct land use change due to crop production in multiple countries. *Science of The Total Environment* **2021**, 755, No. 143338.

(27) Maia, R. G. T.; Bozelli, H. The importance of GHG emissions from land use change for biofuels in Brazil: An assessment for current and 2030 scenarios. *Resources, Conservation and Recycling* **2022**, *179*, No. 106131.

(28) Dandres, T.; Gaudreault, C.; Tirado-Seco, P.; Samson, R. Assessing non-marginal variations with consequential LCA: Application to European energy sector. *Renewable and Sustainable Energy Reviews* **2011**, *15* (6), 3121–3132.

(29) De Rosa, M.; Knudsen, M. T.; Hermansen, J. E. A comparison of Land Use Change models: challenges and future developments. *Journal of Cleaner Production* **2016**, *113*, 183–193.

(30) Hedal Kløverpris, J.; Baltzer, K.; Nielsen, P. H. Life cycle inventory modelling of land use induced by crop consumption. *Int. J. Life Cycle Assess.* **2009**, *15* (1), 90–103.

(31) Hertel, T. W. Economic perspectives on land use change and leakage. *Environ. Res. Lett.* **2018**, *13* (7), No. 075012.

(32) Taheripour, F.; Zhao, X.; Tyner, W. E. The impact of considering land intensification and updated data on biofuels land use change and emissions estimates. *Biotechnol. Biofuels* **2017**, *10*, 191.

(33) Taheripour, F.; Hertel, T. W.; Tyner, W. E.; Beckman, J. F.; Birur, D. K. Biofuels and their by-products: Global economic and environmental implications. *Biomass Bioenergy* **2010**, 278.

(34) Frank, S.; Schmid, E.; Havlík, P.; Schneider, U. A.; Böttcher, H.; Balkovič, J.; Obersteiner, M. The dynamic soil organic carbon mitigation potential of European cropland. *Global Environmental Change* **2015**, *35*, 269–278.

(35) Havlík, P.; Valin, H.; Herrero, M.; Obersteiner, M.; Schmid, E.; Rufino, M. C.; Mosnier, A.; Thornton, P. K.; Böttcher, H.; Conant, R. T.; Frank, S.; Fritz, S.; Fuss, S.; Kraxner, F.; Notenbaert, A. Climate change mitigation through livestock system transitions. *Proc. Natl. Acad. Sci. U. S. A.* **2014**, *111* (10), 3709–3714.

(36) Frank, S.; Böttcher, H.; Havlík, P.; Valin, H.; Mosnier, A.; Obersteiner, M.; Schmid, E.; Elbersen, B. How effective are the sustainability criteria accompanying the European Union 2020 biofuel targets? *GCB Bioenergy* **2013**, *5* (3), 306–314.

(37) Golub, A. A.; Hertel, T. W. Modeling Land-Use Change Impacts of Biofuels in the Gtap-Bio Framework. *Climate Change Econ.* **2012**, 03 (03), No. 1250015.

(38) Havlík, P.; Schneider, U. A.; Schmid, E.; Böttcher, H.; Fritz, S.; Skalský, R.; Aoki, K.; Cara, S. D.; Kindermann, G.; Kraxner, F.; Leduc, S.; McCallum, I.; Mosnier, A.; Sauer, T.; Obersteiner, M. Global landuse implications of first and second generation biofuel targets. *Energy Policy* **2011**, *39* (10), 5690–5702.

(39) Mosnier, A.; Havlík, P.; Valin, H.; Baker, J. S.; Murray, B. C.; Feng, S.; Obersteiner, M.; McCarl, B. A.; Rose, S. K.; Schneider, U. A.The Net Global Effects of Alternative U.S. Biofuel Mandates: Fossil Fuel Displacement, Indirect Land Use Change and the Role of Agricultural Productivity Growth; Nicholas Institute for Environmental Policy Solutions, Duke University.: Durham, NC, 2012; p 40.

(40) Valin, H., Peters, D., van den Berg, M., Frank, S., Havlik, P., Forsell, N., Hamelinck, C. The land use change impact of biofuels consumed in the EU. Quantification of area and greenhouse gas impacts. *Ecofys, Utrecht (the Netherlands)* 2015.

(41) Broch, A.; Hoekman, S. K.; Unnasch, S. A review of variability in indirect land use change assessment and modeling in biofuel policy. *Environmental Science & Policy* **2013**, *29*, 147–157.

(42) Plevin, R. J.; Jones, A. D.; Torn, M. S.; Gibbs, H. K. Greenhouse Gas Emissions from Biofuels' Indirect Land Use Change Are Uncertain but May Be Much Greater than Previously Estimated. *Environ. Sci. Technol.* **2010**, *44* (21), 8015–8021.

(43) Hertel, T. W.; Golub, A. A.; Jones, A. D.; O'Hare, M.; Plevin, R. J.; Kammen, D. M. Effects of US Maize Ethanol on Global Land Use and Greenhouse Gas Emissions: Estimating Market-Mediated Responses. *Bioscience* **2010**, *60* (3), 223–231.

(44) Taheripour, F.; Tyner, W. E. Induced Land Use Emissions due to First and Second Generation Biofuels and Uncertainty in Land Use Emission Factors. *Econ. Res. Int.* **2013**, *2013*, 1.

(45) Garraín, D.; de la Rúa, C.; Lechón, Y. Consequential effects of increased biofuel demand in Spain: Global crop area and CO2 emissions from indirect land use change. *Biomass and Bioenergy* **2016**, *85*, 187–197.

(46) Tonini, D.; Hamelin, L.; Astrup, T. F. Environmental implications of the use of agro-industrial residues for biorefineries: application of a deterministic model for indirect land-use changes. *GCB Bioenergy* **2016**, 8 (4), 690–706.

(47) Zhao, X.; Taheripour, F.; Malina, R.; Staples, M. D.; Tyner, W. E. Estimating induced land use change emissions for sustainable aviation biofuel pathways. *Science of The Total Environment* **2021**, *779*, No. 146238.

(48) Prussi, M.; Lee, U.; Wang, M.; Malina, R.; Valin, H.; Taheripour, F.; Velarde, C.; Staples, M. D.; Lonza, L.; Hileman, J. I. CORSIA: The first internationally adopted approach to calculate life-cycle GHG emissions for aviation fuels. *Renewable Sustainable Energy Rev.* **2021**, *150*, No. 111398.

(49) Plevin, R. J.; Jones, J.; Kyle, P.; Levy, A. W.; Shell, M. J.; Tanner, D. J. Choices in land representation materially affect modeled biofuel carbon intensity estimates. *J. Cleaner Prod.* **2022**, 349, 131477–10.

(50) Chen, R.; Qin, Z.; Han, J.; Wang, M.; Taheripour, F.; Tyner, W.; O'Connor, D.; Duffield, J. Life cycle energy and greenhouse gas emission effects of biodiesel in the United States with induced land use change impacts. *Bioresource Technology* **2018**, *251*, 249–258.

(51) Riazi, B.; Mosby, J. M.; Millet, B.; Spatari, S. Renewable diesel from oils and animal fat waste: implications of feedstock, technology, co-products and ILUC on life cycle GWP. *Resources, Conservation and Recycling* **2020**, *161*, 104944.

(52) Naylor, R. L.; Higgins, M. M. The political economy of biodiesel in an era of low oil prices. *Renewable and Sustainable Energy Reviews* **2017**, 77, 695–705.

(53) Lamers, P.; Hamelinck, C.; Junginger, M.; Faaij, A. International bioenergy trade—A review of past developments in the liquid biofuel market. *Renewable and Sustainable Energy Reviews* **2011**, *15* (6), 2655–2676.

(54) Yao, G.; Hertel, T. W.; Taheripour, F. Economic drivers of telecoupling and terrestrial carbon fluxes in the global soybean complex. *Global Environmental Change* **2018**, *50*, 190–200.

(55) Taheripour, F.; Tyner, W. E. US biofuel production and policy: implications for land use changes in Malaysia and Indonesia. *Biotechnol. Biofuels* **2020**, *13* (1), 11.

(56) European CommissionDelegated Act regulation supplementing Directive (EU) 2018/2001; Brussels (Belgium). 2019.

(57) Escobar, N.; Tizado, E. J.; zu Ermgassen, E. K. H. J.; Löfgren, P.; Börner, J.; Godar, J. Spatially-explicit footprints of agricultural commodities: Mapping carbon emissions embodied in Brazil's soy exports. *Global Environ. Change* **2020**, *62*, No. 102067.

(58) Gasparri, N. I.; Grau, H. R.; Gutiérrez Angonese, J. Linkages between soybean and neotropical deforestation: Coupling and transient decoupling dynamics in a multi-decadal analysis. *Global Environmental Change* **2013**, *23* (6), 1605–1614.

(59) Lambin, E. F.; Meyfroidt, P. Global land use change, economic globalization, and the looming land scarcity. *Proc. Natl. Acad. Sci. U. S.* A. **2011**, *108* (9), 3465–72.

(60) IEARenewables 2021 Data Explorer; International Energy Agency: Paris (France), 19/05/2021, 2022.

(61) OECD-FAO Agricultural Outlook 2021–2030; Organisation for Economic Co-operation Development (OECD) and the Food and Agriculture Organization (FAO) of the United Nations: Paris (France) and Rome (Italy), 2021.

(62) USDA-FASEuropean Union: Oilseeds and Products Annual; United States Department of Agriculture, Foreign Agricultural Service: Vienna (Austria), 15/04/2021, 2021.

(63) USDAUS *Bioenergy Statistics*; United States Department of Agriculture - Economic Research Service: 2022.

(64) Plevin, R. J.; Beckman, J.; Golub, A. A.; Witcover, J.; O'Hare, M. Carbon accounting and economic model uncertainty of emissions from biofuels-induced land use change. *Environ. Sci. Technol.* **2015**, 49 (5), 2656–64.

(65) Rajagopal, D.; Plevin, R. J. Implications of market-mediated emissions and uncertainty for biofuel policies. *Energy Policy* **2013**, *56*, 75–82.

(66) Schmitz, C.; van Meijl, H.; Kyle, P.; Nelson, G. C.; Fujimori, S.; Gurgel, A.; Havlik, P.; Heyhoe, E.; d'Croz, D. M.; Popp, A.; Sands, R.; Tabeau, A.; van der Mensbrugghe, D.; von Lampe, M.; Wise, M.; Blanc, E.; Hasegawa, T.; Kavallari, A.; Valin, H. Land-use change trajectories up to 2050: insights from a global agro-economic model comparison. *Agricultural Economics* **2014**, *45* (1), 69–84.

(67) Woltjer, G.; Daioglou, V.; Elbersen, B.; Barberena Ibañez, G.; Smeets, E.; Sánchez González, D.; Gil Barnó, J.Study Report on Reporting Requirements on Biofuels and Bioliquids Stemming from the Directive (EU) 2015/1513; European Commission 2017.

(68) Taheripour, F.; Tyner, W. E. Biofuels and Land Use Change: Applying Recent Evidence to Model Estimates. *Applied Sciences* **2013**, 3 (1), 14–38.

(69) IBF-IIASA (2023). Global Biosphere Management Model (GLOBIOM) Documentation 2023 - Version 1.0., Integrated Biospheres Futures, International Institute for Applied Systems Analysis (IBF-IIASA): Laxenburg, Austria, https://pure.iiasa.ac.at/18996 (accessed Nov 21, 2024).

(70) Fricko, O.; Havlik, P.; Rogelj, J.; Klimont, Z.; Gusti, M.; Johnson, N.; Kolp, P.; Strubegger, M.; Valin, H.; Amann, M.; Ermolieva, T.; Forsell, N.; Herrero, M.; Heyes, C.; Kindermann, G.; Krey, V.; McCollum, D. L.; Obersteiner, M.; Pachauri, S.; Rao, S.; Schmid, E.; Schoepp, W.; Riahi, K. The marker quantification of the Shared Socioeconomic Pathway 2: A middle-of-the-road scenario for the 21st century. *Global Environmental Change* **2017**, *42*, 251–267.

(71) FAOSTAT*Statistics*; Food and Agriculture Organization of the United Nations: 2022.

(72) Searchinger, T.; Heimlich, R.; Houghton, R. A.; Dong, F.; Elobeid, A.; Fabiosa, J.; Tokgoz, S.; Hayes, D.; Yu, T. H. Use of U.S. croplands for biofuels increases greenhouse gases through emissions from land-use change. *Science* **2008**, *319* (5867), 1238–1240.

(73) EPA Model Comparison Exercise Technical Document; US EPA 2023, (EPA-420-R-23–013).

(74) Nelson, G. C.; Valin, H.; Sands, R. D.; Havlik, P.; Ahammad, H.; Deryng, D.; Elliott, J.; Fujimori, S.; Hasegawa, T.; Heyhoe, E.;

Kyle, P.; Von Lampe, M.; Lotze-Campen, H.; Mason d'Croz, D.; van Meijl, H.; van der Mensbrugghe, D.; Muller, C.; Popp, A.; Robertson, R.; Robinson, S.; Schmid, E.; Schmitz, C.; Tabeau, A.; Willenbockel, D. Climate change effects on agriculture: economic responses to biophysical shocks. *Proc. Natl. Acad. Sci. U. S. A.* **2014**, *111* (9), 3274–9.

(75) Valin, H.; Sands, R. D.; van der Mensbrugghe, D.; Nelson, G. C.; Ahammad, H.; Blanc, E.; Bodirsky, B.; Fujimori, S.; Hasegawa, T.; Havlik, P.; Heyhoe, E.; Kyle, P.; Mason-D'Croz, D.; Paltsev, S.; Rolinski, S.; Tabeau, A.; van Meijl, H.; von Lampe, M.; Willenbockel, D. The future of food demand: understanding differences in global economic models. *Agricultural Economics* **2014**, *45* (1), 51–67.

(76) Heijungs, R. On the number of Monte Carlo runs in comparative probabilistic LCA. *International Journal of Life Cycle* Assessment **2020**, 25 (2), 394–402.

(77) Chipman, H. A.; George, E. I.; McCulloch, R. E. BART: Bayesian additive regression trees. *Ann. Appl Stat.* **2010**, *4* (1), 266–298.

(78) ICAOCORSIA Eligible Fuels – Life Cycle Assessment Methodology v3; Montreal (Canada), 2021.

(79) Capaz, R. S.; Posada, J. A.; Osseweijer, P.; Seabra, J. E. A. The carbon footprint of alternative jet fuels produced in Brazil: exploring different approaches. *Resour., Conserv. Recycl.* **2021**, *166*, No. 105260.

(80) Reinhard, J.; Zah, R. Consequential life cycle assessment of the environmental impacts of an increased rapemethylester (RME) production in Switzerland. *Biomass and Bioenergy* **2011**, 35 (6), 2361–2373.

(81) Schmidt, J. H. System delimitation in agricultural consequential LCA. *International Journal of Life Cycle Assessment* **2008**, *13* (4), 350–364.

(82) Zhu, Y.; Xu, Y.; Deng, X.; Kwon, H.; Qin, Z. Peatland Loss in Southeast Asia Contributing to U.S. Biofuel's Greenhouse Gas Emissions. *Environ. Sci. Technol.* **2022**, *56* (18), 13284–13293.

(83) Escobar, N.; Manrique-de-Lara-Peñate, C.; Sanjuán, N.; Clemente, G.; Rozakis, S. An agro-industrial model for the optimization of biodiesel production in Spain to meet the European GHG reduction targets. *Energy* **2017**, *120*, 619–631.

(84) Schmidt, J. H. Life cycle assessment of five vegetable oils. *Journal of Cleaner Production* **2015**, *87*, 130–138.

(85) Pérez-López, P.; Montazeri, M.; Feijoo, G.; Moreira, M. T.; Eckelman, M. J. Integrating uncertainties to the combined environmental and economic assessment of algal biorefineries: A Monte Carlo approach. *Science of The Total Environment* **2018**, 626, 762–775.

(86) Creutzig, F.; Popp, A.; Plevin, R.; Luderer, G.; Minx, J.; Edenhofer, O. Reconciling top-down and bottom-up modelling on future bioenergy deployment. *Nature Climate Change* **2012**, *2* (5), 320–327.

(87) Groen, E. A.; Heijungs, R.; Bokkers, E. A. M.; de Boer, I. J. M. Methods for uncertainty propagation in life cycle assessment. *Environmental Modelling & Software* **2014**, *62*, 316–325.

(88) Rennert, K.; Errickson, F.; Prest, B. C.; Rennels, L.; Newell, R. G.; Pizer, W.; Kingdon, C.; Wingenroth, J.; Cooke, R.; Parthum, B.; Smith, D.; Cromar, K.; Diaz, D.; Moore, F. C.; Müller, U. K.; Plevin, R. J.; Raftery, A. E.; Ševčíková, H.; Sheets, H.; Stock, J. H.; Tan, T.; Watson, M.; Wong, T. E.; Anthoff, D. Comprehensive evidence implies a higher social cost of CO2. *Nature* **2022**, *610* (7933), 687–692.